Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2016 (Thousand Barrels)

(Modelia Bairele)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	15,088			290,427	71,333	44,019	-2,011	372,544	50,334	0	14,163
Natural Gas Plant Liquids and Liquefied Refinery Gases	117,318	-159	10,888	14,326	-19,283		1,144	11,659	22,252	88,035	9,414
Pentanes Plus	12,029	-159		-	-31		181	1,295	1,062	9,301	390
Liquefied Petroleum Gases	105,289		10,888	14,326	-19,252		963	10,364	21,190	78,734	9,024
Ethane/Ethylene	46,736		137	43	-42,506		172	_	6,485	-2,247	290
Propane/Propylene	40,226		11,822	12,855	23,109		561	-	13,150	74,301	7,284
Normal Butane/Butylene	12,352		-738	485	496		233	6,343	1,544	4,475	1,261
Isobutane/Isobutylene	5,975		-333	943	-351		-3	4,021	10	2,206	189
,								,-		,	
Other Liquids		10,374		215,096	580,737	103,454	2,939	906,088	20,498	-19,864	71,522
Other Hydrocarbons		10,407		7,541	99,448	-112	-434	116,349	1,369	0	8,231
Hydrogen				_	_	1,138		1,138	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	18	-	_	18	0	_
Renewable Fuels (including Fuel Ethanol)		10,407		7,535	99,448	-1,262	-434	115,211	1,351	0	8,231
Fuel Ethanol		8,520		12	98,003	5,380	-1,035	111,650	1,300	0	6,183
Renewable Fuels Except Fuel Ethanol		1,887		7,523	1,445	-6,642	601	3,561	51	0	2,048
Other Hydrocarbons				6	-	-6	_	_	_	0	_
Unfinished Oils				13,182	-319		-612	16,125	17,214	-19,864	4,865
Motor Gasoline Blend.Comp. (MGBC)		-33		194,373	481,608	103,566	3,985	773,614	1,915	0	58,426
Reformulated		-		61,795	87,470	41,440	-831	191,531	5	0	18,926
Conventional		-33		132,578	394,138	62,126	4,816	582,083	1,910	0	39,500
Aviation Gasoline Blend. Comp				_	_	,	_	_	_	-	_
Finished Petroleum Products		_	1,294,628	117,128	489,787	-102,848	3,199		46,465	1,749,031	103,019
Finished Motor Gasoline		-	1,081,337	18,881	76,757	-108,946	-1,352		843	1,068,537	4,486
Reformulated		_	435,381		44	-32,200	8		_	403,217	24
Conventional		-	645,956	18,881	76,713	-76,747	-1,360		843	665,320	4,462
Finished Aviation Gasoline			_	10	5,740		-16		_	5,766	125
Kerosene-Type Jet Fuel			29,421	19,084	147,456		2,688		567	192,706	12,761
Kerosene			682	630			-149		326	1,135	1,833
Distillate Fuel Oil ⁶			115,988	39,317	250,762	6,098	3,064		22,965	386,136	67,516
15 ppm sulfur and under			102,546	26,940	227,763	6,098	4,035		18,662	340,651	53,382
Greater than 15 ppm to 500 ppm sulfur			2,594	1,227	3,128	_	1,696		3,536	1,717	6,900
Greater than 500 ppm sulfur			10,848	11,150	19,871		-2,667		767	43,769	7,234
Residual Fuel Oil ⁷			15,808	26,235	5		-878		11,411	31,515	10,572
Less than 0.31 percent sulfur			2,541	1.834	-194		-698		NA.	NA.	904
0.31 to 1.00 percent sulfur			1,794	3,378	_		102		NA	NA	2,729
Greater than 1.00 percent sulfur			11,473	21.023	199		-282		NA	NA	6,939
Petrochemical Feedstocks			1,537	36	-151		66			1,356	217
Naphtha for Petro. Feed. Use			1,537	23	_		66		_	1,494	217
Other Oils for Petro. Feed. Use				13	-151		-		_	-138	
Special Naphthas			239	_	_		-7		_	246	23
Lubricants			4,408	2,108	5,694		78		2,258	9,874	1,288
Waxes			63	827			32		599	259	333
Petroleum Coke			11,856		_		_		6,464	7.096	_
Marketable			4,310	1,704	_		_		6,464	-450	_
Catalyst			7,546							7,546	
Asphalt and Road Oil			18,299	8,296	3,524		-327		880	29,566	3,828
Still Gas			14,076							14,076	
Miscellaneous Products			914	-	-		0		153	761	37
Total	132,406	10,215	1,305,516	636,977	1,122,574	44,625	5,271	1,290,291	139,549	1,817,202	198,118
		l									

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve

Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.